

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2000
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil ^E	1,597,593	—	2,448,140	99,758	-1,127	0	4,129,109	17,510	0	850,539
Natural Gas Liquids and LRGs	533,601	211,463	56,222	—	38,985	—	96,378	21,374	644,549	132,261
Pentanes Plus	85,330	—	9,412	—	1,067	—	37,566	851	55,258	6,400
Liquefied Petroleum Gases	448,271	211,463	46,810	—	37,918	—	58,812	20,524	589,290	125,861
Ethane/Ethylene	201,573	6,998	6,792	—	200	—	0	0	215,163	19,658
Propane/Propylene	149,799	161,917	32,038	—	17,862	—	0	14,777	311,115	60,747
Normal Butane/Butylene	44,118	40,085	3,854	—	18,271	—	28,968	5,746	35,072	37,694
Isobutane/Isobutylene	52,781	2,463	4,126	—	1,585	—	29,844	0	27,941	7,762
Other Liquids	51,389	—	165,330	—	4,078	—	232,587	12,809	-32,755	142,750
Other Hydrocarbons/Oxygenates	90,059	—	18,322	—	-221	—	100,376	8,226	0	13,323
Unfinished Oils	—	—	90,153	—	343	—	123,195	0	-33,385	86,534
Motor Gasoline Blend. Comp.	-38,669	—	56,855	—	4,070	—	9,532	4,584	0	42,786
Aviation Gasoline Blend. Comp.	—	—	0	—	-114	—	-516	0	630	107
Finished Petroleum Products	55,900	4,505,881	357,133	—	3,367	—	—	221,783	4,693,764	405,918
Finished Motor Gasoline	55,900	2,172,646	96,299	—	2,806	—	—	34,832	2,287,207	154,402
Reformulated	—	701,356	50,254	—	1,878	—	—	199	749,533	42,597
Oxygenated	172,310	25,658	267	—	-407	—	—	366	198,276	672
Other	-116,410	1,445,632	45,778	—	1,335	—	—	34,267	1,339,399	111,133
Finished Aviation Gasoline	—	5,047	104	—	-272	—	—	0	5,423	1,255
Jet Fuel	—	436,975	36,742	—	2,433	—	—	7,203	464,081	42,447
Naphtha-Type	—	39	379	—	-33	—	—	26	425	21
Kerosene-Type	—	436,936	36,363	—	2,466	—	—	7,177	463,656	42,426
Kerosene	—	15,106	619	—	-1,033	—	—	196	16,562	3,840
Distillate Fuel Oil	—	959,856	70,414	—	-8,788	—	—	45,382	993,676	115,318
0.05 percent sulfur and under	—	665,360	34,700	—	230	—	—	10,996	688,834	68,290
Greater than 0.05 percent sulfur ...	—	294,496	35,714	—	-9,018	—	—	34,386	304,842	47,028
Residual Fuel Oil	—	187,377	65,545	—	2,055	—	—	36,554	214,313	37,906
Naphtha For Petro. Feed. Use	—	46,552	31,494	—	525	—	—	0	77,521	2,789
Other Oils For Petro. Feed. Use	—	55,523	39,996	—	157	—	—	0	95,362	1,844
Special Naphthas	—	27,640	2,932	—	-98	—	—	5,689	24,981	2,253
Lubricants	—	50,912	3,669	—	-68	—	—	6,983	47,666	11,771
Waxes	—	4,423	662	—	136	—	—	938	4,011	1,092
Petroleum Coke	—	196,825	270	—	76	—	—	82,293	114,726	7,200
Asphalt and Road Oil	—	150,214	8,360	—	5,709	—	—	1,666	151,199	22,364
Still Gas	—	182,082	0	—	0	—	—	0	182,082	0
Miscellaneous Products	—	14,703	27	—	-271	—	—	46	14,955	1,437
Total	2,238,484	4,717,344	3,026,825	99,758	45,303	0	4,458,074	273,477	5,305,558	1,531,468

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."